

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2010 QUARTERLY FILING - JULY THRU SEPTEMBER 2010
000s

Stranded Cost (SC) Balances

	07/01/10 Stranded Cost Balance	(Decr)/Incr for the three months ended 09/30/10	09/30/10 Stranded Cost Balance
1 Part 1 - Rate recovery bonds (RRB)	\$ 155,499	\$ (12,844)	\$ 142,656
2 Part 2 - IPP Bio-energy Savings	1,454	(73)	1,382
3 IPP Buyouts/Buydowns & Savings	10,996	(402)	10,594
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	3,297	(4,502)	(1,206)
6 Total stranded cost (L1+L2+L3+L4+L5)	<u>\$ 171,244</u>	<u>\$ (17,821)</u>	<u>\$ 153,426</u>

Stranded Cost Recovery Charge (SCRC)

	Total for the three months ended 09/30/10
7 Revenues:	
8 Stranded Cost Recovery Revenues	<u>\$ 25,798</u>
9 Cost:	
10 Part 1 - RRBs, principal, interest & fees	15,340
11 Part 2 - Ongoing cost	<u>5,956</u>
12 Total cost (L10+L11):	<u>\$ 21,295</u>
13 Net SCRC (Over)/Under Recovery (L12-L8)	<u>\$ (4,502)</u>

Notes:

All amounts above are supported on page 2.
Amounts shown above may not add due to rounding.

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Stranded Cost (SC) Balances

	Reference	01/01/10													Stranded Cost Balance
		Stranded Cost Balance	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	
1 Part 1 - Rate recovery bonds (RRB)	Page 4	\$ 180,137	\$ (3,987)	\$ (4,202)	\$ (4,202)	\$ (4,202)	\$ (4,022)	\$ (4,022)	\$ (4,022)	\$ (4,411)	\$ (4,411)	\$ -	\$ -	\$ -	142,656
2 Part 2 - IPP Bio-energy Savings	Page 5	1,600	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)				1,382
IPP Buyouts/Buydowns & Savings	Page 5	11,799	(134)	(134)	(134)	(134)	(134)	(134)	(134)	(134)	(134)				10,592
3 Cumulative SCRC (Over)/Under Recovery	L11	3,884	(1,580)	(1)	956	1,097	(229)	(827)	(2,442)	(1,441)	(620)	-	-	-	(1,202)
4 Total stranded cost		\$ 197,420	\$ (5,726)	\$ (4,361)	\$ (3,404)	\$ (3,264)	\$ (4,409)	\$ (5,007)	\$ (6,622)	\$ (6,010)	\$ (5,189)	\$ -	\$ -	\$ -	153,427

Stranded Cost Recovery Charge (SCRC)

	Reference	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 8,303	\$ 7,125	\$ 7,344	\$ 6,777	\$ 7,353	\$ 7,928	\$ 9,446	\$ 8,711	\$ 7,641	\$ -	\$ -	\$ -	70,628
7 Cost:														
8 Part 1 - RRBs, principle, interest and fees	Page 4	4,999	5,149	5,149	5,171	4,896	4,896	4,896	5,224	5,219	-	-	-	45,600
9 Part 2 - Ongoing costs	Page 5	1,723	1,975	3,150	2,702	2,229	2,206	2,109	2,046	1,801	-	-	-	19,941
10 Total Stranded Cost (L8+L9)		6,722	7,124	8,300	7,874	7,125	7,102	7,004	7,271	7,020	-	-	-	65,541
11 Net SCRC (Over)/Under Recovery (L10-L6)		\$ (1,580)	\$ (1)	\$ 956	\$ 1,097	\$ (229)	\$ (827)	\$ (2,442)	\$ (1,441)	\$ (620)	\$ -	\$ -	\$ -	(5,086)

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Revenue By Class	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
1 <u>Stranded Cost Revenue</u>													
2 Residential	\$ 3,886	\$ 3,555	\$ 3,144	\$ 2,929	\$ 2,789	\$ 2,917	\$ 3,967	\$ 3,986	\$ 3,521	\$ -	\$ -	\$ -	\$ 30,693
3 Commercial	3,213	3,122	3,000	2,978	3,012	3,126	3,582	3,620	3,503	-	-	-	29,155
4 Manufacturing	1,072	1,138	1,153	1,164	1,204	1,228	1,355	1,404	1,390	-	-	-	11,109
5 Public street lights	31	27	25	22	19	18	19	21	25	-	-	-	206
6 Subtotal	8,202	7,841	7,322	7,093	7,023	7,288	8,923	9,031	8,439	-	-	-	71,164
7 Unbilled SCRC accrual	4,655	3,939	3,960	3,645	3,975	4,615	5,138	4,817	4,019	-	-	-	38,763
8 Prior month reversal	(4,555)	(4,655)	(3,939)	(3,960)	(3,645)	(3,975)	(4,615)	(5,138)	(4,817)	-	-	-	(39,299)
9 Net SCRC Unbilled	100	(717)	21	(315)	330	640	523	(320)	(798)	-	-	-	(536)
10 Net SCRC Revenue	<u>\$ 8,303</u>	<u>\$ 7,125</u>	<u>\$ 7,344</u>	<u>\$ 6,777</u>	<u>\$ 7,353</u>	<u>\$ 7,928</u>	<u>\$ 9,446</u>	<u>\$ 8,711</u>	<u>\$ 7,641</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 70,628</u>
11 <u>Energy Service Revenue</u>													
12 Residential	\$ 28,425	\$ 25,402	\$ 22,443	\$ 20,863	\$ 19,834	\$ 20,718	\$ 27,693	\$ 27,350	\$ 24,160	\$ -	\$ -	\$ -	\$ 216,889
13 Commercial	16,782	15,647	14,589	14,082	14,016	14,247	15,954	15,873	14,683	-	-	-	135,873
14 Manufacturing	2,618	2,687	2,652	2,323	2,281	2,285	2,480	2,483	2,330	-	-	-	22,139
15 Public street lights	165	143	136	116	98	92	90	101	108	-	-	-	1,049
16 Subtotal	47,990	43,879	39,820	37,384	36,229	37,343	46,218	45,807	41,280	-	-	-	375,950
17 Unbilled ES accrual	26,259	22,061	21,573	19,176	20,444	23,608	26,266	24,437	19,673	-	-	-	203,496
18 Prior month reversal	(26,446)	(26,259)	(22,061)	(21,573)	(19,176)	(20,444)	(23,608)	(26,266)	(24,437)	-	-	-	(210,269)
19 Net ES Unbilled	(187)	(4,198)	(488)	(2,397)	1,268	3,163	2,658	(1,829)	(4,763)	-	-	-	(6,772)
20 Net ES Revenue	<u>\$ 47,803</u>	<u>\$ 39,681</u>	<u>\$ 39,333</u>	<u>\$ 34,987</u>	<u>\$ 37,497</u>	<u>\$ 40,506</u>	<u>\$ 48,875</u>	<u>\$ 43,978</u>	<u>\$ 36,517</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 369,177</u>

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SCRC Part 1 Amortization of Securitized Assets	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
1 Principal													
2 Amortization of Seabrook cost	\$ 3,778	\$ 3,982	\$ 3,982	\$ 3,982	\$ 3,812	\$ 3,812	\$ 3,812	\$ 4,180	\$ 4,180	\$ -	\$ -	\$ -	\$ 35,517
3 Amortization of MP 3	120	126	126	126	121	121	121	133	133	-	-	-	1,128
4 Amortization of RRB1 financing cost	89	94	94	94	90	90	90	98	98	-	-	-	836
5 Amortization of RRB2-Whitefield	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Total	3,987	4,202	4,202	4,202	4,022	4,022	4,022	4,411	4,411	-	-	-	37,481
7 Interest and Fees													
8 RRB1 Interest	948	886	887	887	815	815	815	753	753	-	-	-	7,557
9 RRB2 Interest-Whitefield	-	-	-	-	-	-	-	-	-	-	-	-	-
10 Net RRB fees	64	61	61	83	59	59	59	61	56	-	-	-	562
11 Total	1,012	947	948	970	873	873	873	814	809	-	-	-	8,119
12 Total SCRC Part 1 cost	\$ 4,999	\$ 5,149	\$ 5,149	\$ 5,171	\$ 4,896	\$ 4,896	\$ 4,896	\$ 5,224	\$ 5,219	\$ -	\$ -	\$ -	\$ 45,600

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<u>Part 2 Ongoing Cost Activity</u>	<u>January 2010</u>	<u>February 2010</u>	<u>March 2010</u>	<u>April 2010</u>	<u>May 2010</u>	<u>June 2010</u>	<u>July 2010</u>	<u>August 2010</u>	<u>September 2010</u>	<u>October 2010</u>	<u>November 2010</u>	<u>December 2010</u>	<u>Total 2010</u>
1 Energy Service Ongoing Costs													
2 IPP at Market Costs (1)	\$ 3,439	\$ 2,244	\$ 2,089	\$ 2,315	\$ 2,340	\$ 2,146	\$ 2,133	\$ 1,610	\$ 1,949	\$ -	\$ -	\$ -	\$ 20,265
3 2009 ES true-up	306	-	-	-	-	-	-	-	-	-	-	-	306
4 Total Ongoing Cost Applicable to Energy Service	<u>\$ 3,744</u>	<u>\$ 2,244</u>	<u>\$ 2,089</u>	<u>\$ 2,315</u>	<u>\$ 2,340</u>	<u>\$ 2,146</u>	<u>\$ 2,133</u>	<u>\$ 1,610</u>	<u>\$ 1,949</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 20,571</u>
5 SCRC Ongoing Costs													
6 Amortization & Return on IPP buyout/buydown Savings	\$ 237	\$ 249	\$ 274	\$ 292	\$ 272	\$ 241	\$ 216	\$ 211	\$ 210	\$ -	\$ -	\$ -	\$ 2,203
7 Above Market IPP Costs (1)	2,002	2,245	3,381	2,899	2,432	2,424	2,353	2,292	2,100	-	-	-	22,127
8 Return on deferred taxes	(490)	(478)	(467)	(456)	(445)	(428)	(423)	(411)	(467)	-	-	-	(4,065)
9 Return on Part 2 SCRC, net of deferred taxes	(51)	(50)	(49)	(49)	(48)	(47)	(46)	(45)	(38)	-	-	-	(423)
10 Return on SCRC deferred balance	13	10	12	16	18	16	9	0	(4)	-	-	-	89
11 Yankee Obligation & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Net Regulatory Obligations and Amortizations	-	-	-	-	-	-	-	-	-	-	-	-	-
13 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
14 2009 SCRC true-up	11	-	-	-	-	-	-	-	-	-	-	-	11
15 Total ongoing costs applicable to SCRC	<u>\$ 1,723</u>	<u>\$ 1,975</u>	<u>\$ 3,150</u>	<u>\$ 2,702</u>	<u>\$ 2,229</u>	<u>\$ 2,206</u>	<u>\$ 2,109</u>	<u>\$ 2,046</u>	<u>\$ 1,801</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 19,941</u>
16 Ongoing Costs Balances	<u>06/01/2010</u>	<u>Adjustments</u>		<u>Amortization</u>		<u>09/30/2010</u>							
17 IPP Bio-energy Savings	\$ 1,454	\$ -		\$ 73		\$ 1,381							
18 IPP Buyouts/Buydowns & Savings	10,994	-		402		10,592							
	<u>\$ 12,448</u>	<u>\$ -</u>		<u>\$ 475</u>		<u>\$ 11,973</u>							

(1) IPP ongoing costs are supported on page 9.

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Energy Service Charge (ES)

	Reference	1/1/2010 ES Balance	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
1 Revenues:															
2 Energy Service	Page 3	\$ 47,803	\$ 39,681	\$ 39,333	\$ 34,987	\$ 37,497	\$ 40,506	\$ 48,875	\$ 43,978	\$ 36,517	\$ -	\$ -	\$ -	\$ -	\$ 369,177
3 Cost:															
4 Part 2 - Ongoing costs															
5 - IPP at market	Page 5		3,744	2,244	2,089	2,315	2,340	2,146	2,133	1,610	1,949	-	-	-	20,571
6 - Generation Costs	Page 7		44,460	39,541	38,913	37,711	39,924	39,053	44,712	41,706	36,809	-	-	-	362,829
7 - Return on ES Deferral, net of deferred taxes			15	18	22	26	32	38	37	35	37	-	-	-	260
8 Total Costs (lines 4-7)		\$ 48,219	\$ 41,803	\$ 41,025	\$ 40,052	\$ 42,296	\$ 41,237	\$ 46,882	\$ 43,351	\$ 38,794	\$ -	\$ -	\$ -	\$ -	\$ 383,659
9 Net ES (Over)/Under Recovery (line 8 - line 2)		\$ 4,442	\$ 416	\$ 2,122	\$ 1,693	\$ 5,064	\$ 4,799	\$ 731	\$ (1,993)	\$ (627)	\$ 2,277	\$ -	\$ -	\$ -	\$ 18,924

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<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2010</u>	<u>February 2010</u>	<u>March 2010</u>	<u>April 2010</u>	<u>May 2010</u>	<u>June 2010</u>	<u>July 2010</u>	<u>August 2010</u>	<u>September 2010</u>	<u>October 2010</u>	<u>November 2010</u>	<u>December 2010</u>	<u>Total 2010</u>
1 <u>Generation Cost</u>														
2 Fossil energy costs	Page 8	\$ 17,469	\$ 16,634	\$ 16,341	\$ 12,032	\$ 12,358	\$ 15,497	\$ 18,531	\$ 16,837	\$ 12,692	\$ -	\$ -	\$ -	\$ 138,393
3 F/H O&M, depr. & taxes	Page 13	10,524	9,974	10,983	12,917	12,943	13,037	10,988	10,457	10,498	-	-	-	102,321
4 Return on rate base	Page 12	3,514	3,514	3,207	3,344	3,344	3,428	3,512	3,512	3,512	-	-	-	30,887
5 Seabrook costs/ (credits)		-	-	-	-	-	1	-	-	(78)	-	-	-	(77)
6 Vermont Yankee		646	563	655	485	46	636	634	653	605	-	-	-	4,922
7 Purchases and sales	Page 10	9,062	5,537	4,264	6,502	8,400	5,528	9,113	7,608	7,166	-	-	-	63,178
8 ISO -NE Ancillary	Page 10	(591)	124	154	(142)	109	(79)	162	460	797	-	-	-	993
9 Capacity Costs	Page 10	2,290	1,673	1,779	1,086	1,264	1,092	366	801	701	-	-	-	11,053
10 NH RPS	Page 10	994	994	994	994	994	(610)	828	828	1,239	-	-	-	7,256
11 RGGI Costs	Page 10	550	528	538	493	466	523	578	550	(324)	-	-	-	3,903
12 Total		\$ 44,460	\$ 39,541	\$ 38,913	\$ 37,711	\$ 39,924	\$ 39,053	\$ 44,712	\$ 41,706	\$ 36,809	\$ -	\$ -	\$ -	\$ 362,829

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Fossil Energy Costs by Station	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
1 Fossil Steam													
2 Merrimack (2)	\$ 10,523	\$ 10,817	\$ 12,738	\$ 9,703	\$ 9,021	\$ 10,435	\$ 11,210	\$ 10,354	\$ 7,579	\$ -	\$ -	\$ -	\$ 92,380
3 Schiller	6,267	4,899	3,584	2,324	2,776	3,378	3,338	4,250	3,214	-	-	-	34,031
4 Newington	1,042	1,230	277	52	976	2,261	4,081	2,420	2,085	-	-	-	14,425
5 Wyman No. 4	16	8	48	4	(27)	9	18	137	132	-	-	-	345
6 SO ₂ allowance / NO _x	386	357	414	380	332	419	489	400	307	-	-	-	3,485
7 Other	4	4	3	4	4	4	4	9	13	-	-	-	48
8 Total Fossil Steam	\$ 18,238	\$ 17,316	\$ 17,064	\$ 12,467	\$ 13,082	\$ 16,506	\$ 19,140	\$ 17,570	\$ 13,330	\$ -	\$ -	\$ -	144,713
9 Internal Combustion													
10 C.T.'s: Lost Nation	-	11	-	-	1	25	-	-	-	-	-	-	37
11 Merrimack	-	26	-	-	31	10	-	22	13	-	-	-	102
12 Schiller	14	-	16	31	7	13	(6)	33	23	-	-	-	132
13 White Lake	-	19	-	1	10	22	-	-	20	-	-	-	72
14 Total Internal Combustion	\$ 14	\$ 56	\$ 16	\$ 32	\$ 49	\$ 70	\$ (6)	\$ 55	\$ 57	\$ -	\$ -	\$ -	343
15 NWPP Credits (1)	(783)	(738)	(739)	(466)	(774)	(1,079)	(603)	(788)	(694)	-	-	-	(6,663)
16 Total Fossil Energy Costs (Line 8 + Line 14 + Line 15)	\$ 17,469	\$ 16,634	\$ 16,341	\$ 12,032	\$ 12,358	\$ 15,497	\$ 18,531	\$ 16,837	\$ 12,692	\$ -	\$ -	\$ -	138,393

(1) See Page 11, Line 9.

(2) September 2010 reflects a credit for a coal inventory adjustment of \$1.0M.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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FOR THE MONTH ENDING JULY 31, 2010

SES NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	257,864	15,209.76	3,669.70	5.90	7.32	18,879.46
003	Salmon Falls Hydro	0	0.00	0.00	0.00	0.00	0.00
004	Swans Falls Hydro	202,356	11,462.11	1,567.36	5.66	6.44	13,029.47
005	Stevens Mill	159,915	9,431.92	860.14	5.90	6.44	10,292.06
008	Cocheco Falls	22,118	1,387.22	1,750.86	6.27	14.19	3,138.08
009	China Mills Dam	0	0.00	2,805.96	0.00	0.00	2,805.96
011	Milton Mills Hydro	0	0.00	5,772.49	0.00	0.00	5,772.49
012	Newfound Hydro	188,800	23,354.56	6,368.96	12.37	15.74	29,723.52
014	Sunapee Hydro	34,318	1,585.37	2,286.09	4.62	11.28	3,871.46
017	Nashua Hydro	242,200	29,935.92	6,221.77	12.36	14.93	36,157.69
018	Greggs Falls	148,610	7,483.54	10,455.47	5.04	12.07	17,939.01
019	Mine Falls	246,202	15,196.32	9,067.78	6.17	9.86	24,264.10
021	Pine Valley Mill	0	0.00	2,171.37	0.00	0.00	2,171.37
023	Lakeport Dam	108,149	6,023.11	2,752.44	5.57	8.11	8,775.55
024	West Hopkinton Hydro	100,800	9,072.00	0.00	9.00	9.00	9,072.00
025	Lisbon Hydro	219,775	11,890.84	3,058.27	5.41	6.80	14,949.11
028	Marlow Power	10,403	589.46	715.74	5.67	12.55	1,305.20
029	Sugar River Hydro	800	82.16	780.19	10.27	0.00	862.35
032	Great Falls Upper	0	0.00	7,932.39	0.00	0.00	7,932.39
033	Great Falls Lower	44,800	4,032.00	0.00	9.00	9.00	4,032.00
034	Waterloom Falls	0	0.00	305.83	0.00	0.00	305.83
037	Hosiery Mill Dam	0	0.00	4,778.55	0.00	0.00	4,778.55
038	Wyandotte Hydro	0	0.00	573.43	0.00	0.00	573.43
039	Clement Dam	693,656	37,522.13	9,174.82	5.41	6.73	46,696.95
040	Lochmere Dam	139,040	8,279.93	3,918.41	5.96	8.77	12,198.34
044	Rollinsford Hydro	12,000	984.00	0.00	8.20	8.20	984.00
045	Pembroke Hydro	131,829	5,962.78	5,791.60	4.52	8.92	11,754.38
049	Bell Mill/Elm St. Hydro	0	0.00	298.18	0.00	0.00	298.18
050	Otis Mill Hydro	0	0.00	454.92	0.00	0.00	454.92
051	Steels Pond Hydro	33,600	1,680.00	0.00	5.00	5.00	1,680.00
052	Briar Hydro	31,500	4,221.00	26,552.34	13.40	97.69	30,773.34
053	River Bend Hydro	0	0.00	6,842.88	0.00	0.00	6,842.88
054	Penacook Upper Falls	31,500	4,970.70	17,193.12	15.78	70.36	22,163.82
055	Penacook Lower Falls	45,500	1,606.15	0.00	3.53	3.53	1,606.15
056	Campton Dam	69,247	3,719.39	1,988.12	5.37	8.24	5,707.51
058	Kelleys Falls	3,927	290.84	1,531.73	7.41	46.41	1,822.57
060	Goodrich Falls	117,293	6,716.54	1,269.18	5.73	6.81	7,985.72
066	Chamberlain Falls	0	0.00	496.97	0.00	0.00	496.97
070	Monadnock Paper Mills	77	4.91	7,087.55	6.38	0.00	7,092.46
090	Hadley Falls	0	0.00	955.71	0.00	0.00	955.71
091	Noone Falls	0	0.00	573.43	0.00	0.00	573.43
106	Otter Lane Hydro	10	0.33	344.07	3.30	0.00	344.40
107	Peterborough Lower Hydro	0	0.00	760.67	0.00	0.00	760.67
108	Garland Mill	580	52.20	0.00	9.00	9.00	52.20
110	Salmon Brook Station #3	0	0.00	955.71	0.00	0.00	955.71
118	Fiske Mill	36,997	2,276.28	2,623.13	6.15	13.24	4,899.41
120	Avery Dam	100,481	6,244.95	1,831.14	6.22	8.04	8,076.09
124	Watson Dam	0	0.00	981.23	0.00	0.00	981.23
128	Weston Dam	133,054	7,870.40	2,120.44	5.92	7.51	9,990.84
134	Sunnybrook Hydro #2	8,666	491.41	191.14	5.67	7.88	682.55
171	Pettyboro Hydro	3,502	220.28	0.00	6.29	6.29	220.28
187	Sugar River Hydro #2	279	13.70	264.57	4.91	99.74	278.27
189	Errol Dam	1,310,400	212,284.80	25,700.00	16.20	18.16	237,984.80
320	Alexandria Power	9,696,913	596,737.20	24,584.38	6.15	6.41	621,321.58
376	NE Wood - ZBE-001	479	48.48	0.00	10.12	10.12	48.48
377	Middleton Cogen	154	10.74	95.47	6.97	68.97	106.21
440	WES Concord MSW	9,048,316	1,216,249.90	127,620.96	13.44	14.85	1,343,870.86
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,673,564	156,435.97	15,539.84	5.85	6.43	171,975.81
445	Dunbarton Road Landfill	221,663	12,403.70	1,481.34	5.60	6.26	13,885.04
496	Turnkey Rochester	974,372	55,753.10	11,440.80	5.72	6.90	67,193.90
564	Four Hills Landfill	288,216	21,327.98	1,448.33	7.40	7.90	22,776.31
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	1,107,901	55,492.06	(42,644.68)	5.01	1.16	12,847.38
628	Eastman Brook Hydro	3,635	210.22	382.28	5.78	16.30	592.50
631	Bath Electric Hydro	102,912	6,119.14	1,576.26	5.95	7.48	7,695.40
636	Peterborough Upper Hydro	12,480	1,535.30	799.88	12.30	18.71	2,335.18
642	Spaulding Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
644	Celley Mill Hydro	11,008	551.68	535.20	5.01	9.87	1,086.88
1080	UNH Turbine	1,333,466	87,632.08	15,756.38	6.57	7.75	103,388.46
CP Power Sales Seventeen, LLC		6,480,000	1,425,678.00	0.00	22.00	22.00	1,425,678.00

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JULY 31, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
	SUB TOTAL	36,845,327	4,088,334.56	352,412.29	11.10	12.05	4,440,746.85
	Plus: Current Month Unvouchered IPP Liab.	6,397,220	385,700.00	-	-	-	385,700.00
	Less: Prior Month Unvouchered IPP Liab.	6,458,140	340,400.00	-	-	-	340,400.00
	GRAND TOTAL	36,784,407	\$ 4,133,634.56	\$ 352,412.29	11.24	12.20	\$ 4,486,046.85

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING AUGUST 31, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY --PAYMENT-- (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	242,369	13,321.86	2,489.91	5.50	6.52	15,811.77
003	Salmon Falls Hydro	0	0.00	0.00	0.00	0.00	0.00
004	Swans Falls Hydro	107,723	6,359.88	863.46	5.90	6.71	7,223.34
005	Stevens Mill	157,247	8,621.46	568.62	5.48	5.84	9,190.08
008	Cocheco Falls	7,408	382.81	682.34	5.17	14.38	1,065.15
009	China Mills Dam	0	0.00	25.27	0.00	0.00	25.27
011	Milton Mills Hydro	0	0.00	1,528.96	0.00	0.00	1,528.96
012	Newfound Hydro	108,800	13,458.56	6,368.96	12.37	18.22	19,827.52
014	Sunapee Hydro	0	0.00	534.92	0.00	0.00	534.92
017	Nashua Hydro	145,600	17,996.16	6,221.77	12.36	16.63	24,217.93
018	Greggs Falls	4,020	246.48	1,347.84	6.13	39.66	1,594.32
019	Mine Falls	111,655	5,441.72	3,293.78	4.87	7.82	8,735.50
021	Pine Valley Mill	0	0.00	0.00	0.00	0.00	0.00
023	Lakeport Dam	117,995	6,976.88	972.97	5.91	6.74	7,949.85
024	West Hopkinton Hydro	0	0.00	0.00	0.00	0.00	0.00
025	Lisbon Hydro	228,990	13,964.44	800.28	6.10	6.45	14,764.72
028	Marlow Power	152	6.42	80.54	4.22	57.21	86.96
029	Sugar River Hydro	600	61.62	780.19	10.27	140.30	841.81
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	0	0.00	0.00	0.00	0.00	0.00
034	Waterloom Falls	0	0.00	0.00	0.00	0.00	0.00
037	Hosiery Mill Dam	0	0.00	0.00	0.00	0.00	0.00
038	Wyandotte Hydro	0	0.00	0.00	0.00	0.00	0.00
039	Clement Dam	297,871	16,384.69	4,439.45	5.50	6.99	20,824.14
040	Lochmere Dam	142,202	8,328.22	1,634.26	5.86	7.01	9,962.48
044	Rollinsford Hydro	0	0.00	0.00	0.00	0.00	0.00
045	Pembroke Hydro	0	0.00	1,785.89	0.00	0.00	1,785.89
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	0	0.00	0.00	0.00	0.00	0.00
051	Steels Pond Hydro	8,640	432.00	0.00	5.00	5.00	432.00
052	Briar Hydro	0	0.00	26,552.34	0.00	0.00	26,552.34
053	River Bend Hydro	0	0.00	1,288.87	0.00	0.00	1,288.87
054	Penacook Upper Falls	0	0.00	17,193.12	0.00	0.00	17,193.12
055	Penacook Lower Falls	0	0.00	0.00	0.00	0.00	0.00
056	Campton Dam	84,528	4,828.76	630.26	5.71	6.46	5,459.02
058	Kelleys Falls	0	0.00	21.06	0.00	0.00	21.06
060	Goodrich Falls	76,929	4,866.16	303.26	6.33	6.72	5,169.42
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	0.00
090	Hadley Falls	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	0	0.00	71.60	0.00	0.00	71.60
106	Otter Lane Hydro	0	0.00	37.91	0.00	0.00	37.91
107	Peterborough Lower Hydro	0	0.00	760.67	0.00	0.00	760.67
108	Garland Mill	250	22.50	0.00	9.00	9.00	22.50
110	Salmon Brook Station #3	0	0.00	109.51	0.00	0.00	109.51
118	Fiske Mill	0	0.00	0.00	0.00	0.00	0.00
120	Avery Dam	104,941	6,220.76	610.74	5.93	6.51	6,831.50
124	Watson Dam	0	0.00	981.23	0.00	0.00	981.23
128	Weston Dam	136,574	8,340.19	937.19	6.11	6.79	9,277.38
134	Sunnybrook Hydro #2	5,944	368.77	67.39	6.20	7.34	436.16
171	Pettyboro Hydro	2,669	157.27	4.21	5.89	6.05	161.48
187	Sugar River Hydro #2	601	82.80	0.00	13.78	13.78	82.80
189	Errol Dam	1,125,600	182,347.20	25,700.00	16.20	18.48	208,047.20
320	Alexandria Power	10,637,058	619,509.79	(8,982.89)	5.82	5.74	610,526.90
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	181	8.82	0.00	4.87	4.87	8.82
440	WES Concord MSW	9,100,413	1,230,752.94	127,620.96	13.52	14.93	1,358,373.90
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,640,111	144,848.94	15,660.22	5.49	6.08	160,509.16
445	Dunbarton Road Landfill	238,771	12,445.03	2,670.41	5.21	6.33	15,115.44
496	Turnkey Rochester	964,137	52,162.42	10,087.74	5.41	6.46	62,250.16
564	Four Hills Landfill	180,709	13,372.47	1,448.33	7.40	8.20	14,820.80
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	1,184,563	68,951.93	1,815.24	5.82	5.97	70,767.17
628	Eastman Brook Hydro	4,365	223.56	21.06	5.12	5.60	244.62
631	Bath Electric Hydro	145,112	8,382.97	995.40	5.78	6.46	9,378.37
636	Peterborough Upper Hydro	0	0.00	799.88	0.00	0.00	799.88
642	Spaulding Pond Hydro	1,046	68.82	646.85	6.58	68.42	715.67
644	Celley Mill Hydro	9,601	481.90	46.33	5.02	5.50	528.23
1080	UNH Turbine	1,924,867	117,431.50	7,932.00	6.10	6.51	125,363.50
032	Great Falls Upper Current	(725,910)	(9,283.03)	0.00	0.00	0.00	(9,283.03)
032	Great Falls Upper Prior Period	(6,549,420)	(48,452.43)	0.00	0.00	0.00	(48,452.43)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING AUGUST 31, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
	CP Power Sales Seventeen, LLC	4,981,000	1,111,842.31	0.00	22.32	22.32	1,111,842.31
	SUB TOTAL	27,955,912	3,641,965.55	270,450.30	13.03	13.99	3,912,415.85
	Plus: Current Month Unvouchered IPP Liab.	6,283,040	375,100.00	-	-	-	375,100.00
	Less: Prior Month Unvouchered IPP Liab.	6,397,220	385,700.00	-	-	-	385,700.00
	GRAND TOTAL	27,841,732	\$ 3,631,365.55	\$ 270,450.30	13.04	14.01	\$ 3,901,815.85

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING SEPTEMBER 30, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	193,564	9,213.04	2,298.28	4.76	5.95	11,511.32
003	Salmon Falls Hydro	0	0.00	0.00	0.00	0.00	0.00
004	Swans Falls Hydro	76,863	3,704.37	851.77	4.82	5.93	4,556.14
005	Stevens Mill	146,149	6,902.94	560.92	4.72	5.11	7,463.86
008	Cocheco Falls	22,061	887.96	673.11	4.03	7.08	1,561.07
009	China Mills Dam	0	0.00	24.93	0.00	0.00	24.93
011	Milton Mills Hydro	0	0.00	1,508.26	0.00	0.00	1,508.26
012	Newfound Hydro	0	0.00	6,368.96	0.00	0.00	6,368.96
014	Sunapee Hydro	0	0.00	527.68	0.00	0.00	527.68
017	Nashua Hydro	120,400	14,881.44	6,221.77	12.36	17.53	21,103.21
018	Greggs Falls	1,684	78.27	1,329.60	4.65	83.60	1,407.87
019	Mine Falls	47,232	2,231.81	3,249.21	4.73	11.60	5,481.02
021	Pine Valley Mill	162	9.60	0.00	5.93	5.93	9.60
023	Lakeport Dam	99,407	5,109.31	959.80	5.14	6.11	6,069.11
024	West Hopkinton Hydro	3,200	288.00	0.00	9.00	9.00	288.00
025	Lisbon Hydro	105,419	4,977.32	789.45	4.72	5.47	5,766.77
028	Marlow Power	0	0.00	78.94	0.00	0.00	78.94
029	Sugar River Hydro	1,400	143.78	780.19	10.27	66.00	923.97
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	0	0.00	0.00	0.00	0.00	0.00
034	Waterloom Falls	0	0.00	0.00	0.00	0.00	0.00
037	Hosiery Mill Dam	0	0.00	0.00	0.00	0.00	0.00
038	Wyandotte Hydro	0	0.00	0.00	0.00	0.00	0.00
039	Clement Dam	221,539	10,558.76	4,379.37	4.77	6.74	14,938.13
040	Lochmere Dam	143,606	6,864.50	1,612.14	4.78	5.90	8,476.64
044	Rollinsford Hydro	0	0.00	0.00	0.00	0.00	0.00
045	Pembroke Hydro	10,736	508.88	1,761.72	4.74	21.15	2,270.60
049	Bell Mill/Elm St. Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	0	0.00	0.00	0.00	0.00	0.00
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	0	0.00	26,552.34	0.00	0.00	26,552.34
053	River Bend Hydro	0	0.00	1,271.43	0.00	0.00	1,271.43
054	Penacook Upper Falls	0	0.00	17,193.12	0.00	0.00	17,193.12
055	Penacook Lower Falls	0	0.00	0.00	0.00	0.00	0.00
056	Campton Dam	9,584	546.72	413.42	5.70	10.02	960.14
058	Kelleys Falls	0	0.00	20.77	0.00	0.00	20.77
060	Goodrich Falls	37,609	1,653.26	299.16	4.40	5.19	1,952.42
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	0.00
090	Hadley Falls	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	0	0.00	70.63	0.00	0.00	70.63
106	Otter Lane Hydro	0	0.00	37.39	0.00	0.00	37.39
107	Peterborough Lower Hydro	0	0.00	760.67	0.00	0.00	760.67
108	Garland Mill	220	19.80	0.00	9.00	9.00	19.80
110	Salmon Brook Station #3	0	0.00	108.03	0.00	0.00	108.03
118	Fiske Mill	0	500.00	0.00	0.00	0.00	500.00
120	Avery Dam	97,281	4,682.61	602.47	4.81	5.43	5,285.08
124	Watson Dam	1,088	154.55	981.23	14.20	0.00	1,135.78
128	Weston Dam	88,677	3,924.94	860.39	4.43	5.40	4,785.33
134	Sunnybrook Hydro #2	4,654	206.50	66.48	4.44	5.87	272.98
171	Pettyboro Hydro	689	30.44	4.15	4.42	5.02	34.59
187	Sugar River Hydro #2	0	500.00	0.00	0.00	0.00	500.00
189	Errol Dam	1,030,400	166,924.80	25,700.00	16.20	18.69	192,624.80
316	Bridgewater Power	8,327,937	409,511.64	0.00	4.92	4.92	409,511.64
320	Alexandria Power	10,055,351	471,418.83	(6,835.57)	4.69	4.62	464,583.26
376	NE Wood - ZBE-001	237	8.95	0.00	3.78	3.78	8.95
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	7,314,559	971,045.71	127,620.96	13.28	15.02	1,098,666.67
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,023,672	96,657.22	15,448.29	4.78	5.54	112,105.51
445	Dunbarton Road Landfill	234,827	10,450.89	2,634.27	4.45	5.57	13,085.16
496	Turnkey Rochester	963,730	45,407.79	9,951.22	4.71	5.74	55,359.01
564	Four Hills Landfill	196,572	14,546.33	1,448.33	7.40	8.14	15,994.66
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	877,404	52,056.26	1,645.42	5.93	6.12	53,701.68
628	Eastman Brook Hydro	0	0.00	20.77	0.00	0.00	20.77
631	Bath Electric Hydro	73,497	3,338.27	943.95	4.54	5.83	4,282.22
636	Peterborough Upper Hydro	0	0.00	799.88	0.00	0.00	799.88

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING SEPTEMBER 30, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
642	Spaulding Pond Hydro	335	517.99	0.00	0.00	0.00	517.99
644	Celley Mill Hydro	0	0.00	45.70	0.00	0.00	45.70
1080	UNH Turbine	1,584,049	79,193.72	7,818.00	5.00	5.49	87,011.72
	CP Power Sales Seventeen, LLC	6,720,000	1,491,990.00	-	22.20	22.20	1,491,990.00
	SUB TOTAL	40,835,794	3,891,647.20	270,459.00	9.53	10.19	4,162,106.20
	Plus: Current Month Unvouchered IPP Liab.	5,140,480	261,600.00	-	-	-	261,600.00
	Less: Prior Month Unvouchered IPP Liab.	6,283,040	375,100.00	-	-	-	375,100.00
	GRAND TOTAL	39,693,234	\$ 3,778,147.20	\$ 270,459.00	9.52	10.20	\$ 4,048,606.20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2010 QUARTERLY FILING - JULY THRU SEPTEMBER 2010
000s

<u>Purchases and Sales</u>	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
1 Purchases	\$ 12,341	\$ 9,218	\$ 7,276	\$ 8,043	\$ 10,452	\$ 9,324	\$ 13,235	\$ 11,347	\$ 10,831	\$ -	\$ -	\$ -	\$ 92,068
2 Sales	(3,280)	(3,681)	(3,013)	(1,542)	(2,052)	(3,797)	(4,122)	(3,739)	(3,665)	-	-	-	(28,889)
3 ISO -NE Ancillary	(591)	124	154	(142)	109	(79)	162	460	797	-	-	-	993
4 Capacity Costs	2,290	1,673	1,779	1,086	1,264	1,092	366	801	701	-	-	-	11,053
5 NH RPS (1)	994	994	994	994	994	(610)	828	828	1,239	-	-	-	7,256
6 RGGI Costs	550	528	538	493	466	523	578	550	(324)	-	-	-	3,903
7 Total	\$ 12,306	\$ 8,856	\$ 7,728	\$ 8,933	\$ 11,233	\$ 6,454	\$ 11,047	\$ 10,248	\$ 9,579	\$ -	\$ -	\$ -	\$ 86,383

(1) June 2010 NH RPS reflects two adjustments. A credit of \$609 thousand trued-up the 2009 RPS costs consistent with the 2009 RPS Compliance Filing.
In addition, June 2010 also reflects a credit of \$830 thousand to lower the 2010 year to date RPS accrual.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2010 QUARTERLY FILING - JULY THRU SEPTEMBER 2010
000s

Northern Wood Power Project (NWPP)

	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
<u>Summary of Total 2010 NWPP Benefit</u>													
1 Total Projected REC Revenue (1)	\$ 559	\$ 502	\$ 504	\$ 165	\$ 547	\$ 554	\$ 335	\$ 565	\$ 448	\$ -	\$ -	\$ -	4,179
2 Total Projected Production Tax Credit (PTC) (1)	341	307	308	101	334	338	205	345	274	-	-	-	2,554
3 Total Projected Avoided RGGI Cost	608	608	608	608	608	608	608	608	608	-	-	-	5,472
4 Total NWPP Benefit	<u>\$ 1,508</u>	<u>\$ 1,417</u>	<u>\$ 1,420</u>	<u>\$ 875</u>	<u>\$ 1,490</u>	<u>\$ 1,500</u>	<u>\$ 1,148</u>	<u>\$ 1,518</u>	<u>\$ 1,331</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 12,205</u>
<u>Customer Share of 2010 NWPP Benefit</u>													
5 NWPP Revenue Target	666	666	666	666	666	666	666	666	666	-	-	-	5,993
6 Projected PTC Credit (Line 2 x 50%)	171	154	154	51	167	169	102	173	137	-	-	-	1,277
7 Projected REC Revenue Over Target (Line 1 - Line 5) x 50%	(54)	(82)	(81)	(250)	(59)	(56)	(165)	(51)	(109)	-	-	-	(907)
8 2009 REC Revenue True-Up (2)	-	-	-	-	-	300	-	-	-	-	-	-	300
9 Subtotal Fossil Energy Cost Offset (Page 8, Line 15)	<u>\$ 783</u>	<u>\$ 738</u>	<u>\$ 739</u>	<u>\$ 466</u>	<u>\$ 774</u>	<u>\$ 1,079</u>	<u>\$ 603</u>	<u>\$ 788</u>	<u>\$ 694</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 6,663</u>
10 RGGI Avoided Cost (Line 3 x 50%)	304	304	304	304	304	304	304	304	304	-	-	-	2,736
11 Total Projected Customer Share of NWPP Benefit (Line 9 + Line 10)	<u>\$ 1,087</u>	<u>\$ 1,042</u>	<u>\$ 1,043</u>	<u>\$ 770</u>	<u>\$ 1,078</u>	<u>\$ 1,383</u>	<u>\$ 907</u>	<u>\$ 1,092</u>	<u>\$ 998</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 9,399</u>

(1) REC revenues are projected at a rate of \$18.00 per MWh and PTC credits are projected at a rate of \$11.00 per MWh.
The NWPP customer benefit will be adjusted in 2011 to reflect actual REC revenues and PTC credits.

(2) The 2009 actual REC revenues were higher than reflected in the annual reconciliation - DE 10-121
The average REC sales were at \$32.88 per mWh vs. the \$31.00 per mWh that was previously projected.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2010 QUARTERLY FILING - JULY THRU SEPTEMBER 2010
000s

	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total
1 <u>Return on Rate Base</u>													
2 <u>Net Plant</u>	283,340	283,340	277,517	277,517	277,517	295,754	295,754	295,754	295,754	-	-	-	
3 Working Capital Allow. (45 days of O&M)	12,632	12,632	12,632	12,632	12,632	12,632	12,632	12,632	12,632				
4 Fossil Fuel Inventory	81,748	81,748	65,480	65,480	65,480	55,298	55,298	55,298	55,298	-	-	-	
5 Mat'ls and Supplies	53,616	53,616	53,762	53,762	53,762	48,299	48,299	48,299	48,299	-	-	-	
6 Prepayments - Insurance / RGGI	2,428	2,428	2,292	2,292	2,292	1,755	1,755	1,755	1,755	-	-	-	
7 Deferred Taxes	(20,454)	(20,454)	(18,780)	(18,780)	(18,780)	(21,295)	(21,295)	(21,295)	(21,295)	-	-	-	
8 Other Regulatory Obligations - ARO/RPS	(12,409)	(12,409)	(15,521)	(15,521)	(15,521)	(8,696)	(8,696)	(8,696)	(8,696)	-	-	-	
9 <u>Total Rate Base-Adjusted (sum L2 thru L8)</u>	400,901	400,901	377,382	377,382	377,382	383,747	383,747	383,747	383,747	-	-	-	
10 Average Rate Base (prev + curr month)	400,968	400,901	389,142	377,382	377,382	380,565	383,747	383,747	383,747	-	-	-	
11 <u>x Return</u>	0.8765%	0.8765%	0.8765%	0.8860%	0.8860%	0.8860%	0.9152%	0.9152%	0.9152%				
12 <u>Return-Adjusted (L10 x L11) (1)</u>	\$ 3,514	\$ 3,514	\$ 3,207	\$ 3,344	\$ 3,344	\$ 3,428	\$ 3,512	\$ 3,512	\$ 3,512	\$ -	\$ -	\$ -	\$ 30,887

(1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2010 QUARTERLY FILING - JULY THRU SEPTEMBER 2010
000s

	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total
1 <u>Fossil / Hydro O&M, Depr. & Taxes</u>													
2 F/H Operation & Maintenance Cost	\$ 7,812	\$ 7,297	\$ 8,200	\$ 10,262	\$ 10,218	\$ 10,314	\$ 8,130	\$ 7,690	\$ 7,727	\$ -	\$ -	\$ -	\$ 77,651
3 F/H Depreciation Cost	1,752	1,750	1,753	1,748	1,748	1,765	1,799	1,811	1,808	-	-	-	15,932
4 F/H Property Taxes	720	720	773	687	795	751	751	751	751	-	-	-	6,702
5 F/H Payroll Taxes	205	171	194	173	136	161	263	158	165	-	-	-	1,626
6 Amortization of Asset Retirement Obligation	36	36	63	46	46	46	46	46	46	-	-	-	410
7 Total F/H O&M, Depr. and Taxes	\$ 10,524	\$ 9,974	\$ 10,983	\$ 12,917	\$ 12,943	\$ 13,037	\$ 10,988	\$ 10,457	\$ 10,498	\$ -	\$ -	\$ -	\$ 102,321

Amounts shown above may not add due to rounding.